# TITLE V FEES STAKEHOLDER GROUP

# DRAFT MEETING MINUTES STAKEHOLDER MEETING – FRIDAY, JULY 23, 2010 DEQ CENTRAL OFFICE 2ND FLOOR CONFERENCE ROOM

# **Meeting Attendees**

Stakeholders	Interested Public	DEQ Staff
Joe Croce - VMA	Jen Tabor - DOD	Tom Ballou
Joe Furr - Smurfit Stone/VMA		Michael Dowd
Cale Jaffe - SELC (On Conference Call)		James Golden
John Heard - VA Coal Association		Angie Jenkins
Gary Helm - Capline/Conectiv		Bill Norris
Philip Lockhard - ATK (Radford Army Ammunition Plant/VMA)		David Paylor
Tim Mallan - AEP/Appalachian Power		Val Thomson
Chris Meoli - Fairfax Co/Municipal Landfill		Tamera Thompson
Lisa Moerner - Dominion		Ashby Scott
Josh Myers - Chamber of Commerce (Alternate for David Anderson)		Rick Weeks
James Taylor - MWV/VMA (Alternate for Tom Botkins		
August Wallmeyer - Independent electricity generators		

NOTE: The following Title V Fee Stakeholders were absent from the meeting: David Anderson - Chamber of Commerce; Chris Bagley - Goodyear/VMA; Tom Botkins - MWV/VMA; Evans Drake - Honeywell/VMA; Steve Haner - Northrop Grumman Shipbuilding; Joe Loschiavo - DuPont/VMA

# 1. Welcome & Introductions (Angie Jenkins)

Angie Jenkins, DEQ Policy Director, welcomed the Title V Fee stakeholders to the meeting and discussed some general meeting logistics and stakeholder meeting guidelines. She asked for introductions from all of those in attendance.

# 2. Welcome & General Overview (David Paylor)

• David Paylor, DEQ Director welcomed the stakeholders to the meeting and thanked them for their participation. He provided a brief overview of the need for this stakeholder group and meeting.

# 3. Current Fee Structure (Angie Jenkins)

• Angie Jenkins provided an overview of the current fee structure for the Title V program.

# 4. Title V Program Costs/Revenues (Val Thomson)

 Val Thomson, DEQ Director of Administration, provided an overview of the Title V Program Costs and Revenues.

# 5. Group Discussions/Fee Options (Stakeholders and Program Staff)

Angie Jenkins started the group discussions on fee options. Tamera Thompson, DEQ CO Air Permit Director provided a handout identifying the permitting activity for FY 2010 and permitting processing times for various permit types. The group identified a number of action items and information needs to help them identify potential options.

# **ACTION ITEMS**

- a. DEQ Staff will provide a chart of the anticipated schedule of EPA's rules and regulations to the stakeholder group for their information.
- b. DEQ Staff will provide information to the group on the percentage split between the permitting function, the compliance function and the monitoring function of the program.
- c. Members of the group will provide consider and provide feedback as to whether we should be looking at long and/short term fixes to the revenue projections. Do we need to look at a phased long-term approach?
- d. Members of the group will provide feedback as to what the agency can do to fix the current costs of the program or even reduce them.
- e. Members of the group will provide examples of other state approaches to the Title V fee structure that might be useful for discussion and consideration.
- f. DEQ Staff will take Dominion's summary of other states' fee structures and update it with any current information that is available for distribution and consideration by the workgroup.
- g. Members of the group will provide DEQ staff with any projections or assumptions that they may be using to enhance the projections that DEQ is using.
- h. Staff will review the assumptions made in their revenue projections and provide a range of options and scenarios for the workgroup to look at; i.e., unchanged scenario; better case scenario; worst case scenario.

- i. Staff will determine how many tons of emissions are not being charged at all because of the existing cap.
- j. Staff will provide a spreadsheet of all of the Title V emitters listing the actual tonnage for each facility.
- k. Staff will determine whether there is some information available to illustrate the level of services that are required for various facilities or types of sources.
- 1. Staff will provide the percentage increase in fees for the big emitters if the cap were raised or lifted.
- m. Group members will consider ideas of what may be a fair way to spread the fee impacts; increase/maintain the Cap; increase/maintain \$/ton rate; etc and bring their suggestions to the next meeting for discussions.

DEQ Staff was asked to provide as much of the reference materials as possible to the stakeholders prior to the next meeting so that they would have time to review them and prepare for the meeting discussions.

# 6. Meeting Adjourned

The meeting was adjourned at 12:10 PM.

# 7. Next Stakeholder Meeting

The next meeting of the Title V Stakeholders is scheduled for August 4, 2010.